

NORTH AMERICA ENERGY TRANSITION MONTHLY MARKET UPDATE

JUNE 2025

AN AFFILIATE OF

CORPORATE AND



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CREATING SUPERIOR VALUE THROUGH UNRIVALED WISDOM

SOLOMON PARTNERS IS AN INDEPENDENTLY OPERATED INVESTMENT BANK WITH PROPRIETARY ACCESS TO GLOBAL FINANCING CAPABILITIES AND CONNECTIVITY THROUGH OUR PARENT COMPANY, NATIXIS

- Founded in 1989, we are a leading financial advisory firm and one of the first independent investment banks
- We pride ourselves on possessing unmatched industry knowledge and providing comprehensive, holistic strategic solutions tailored to generate long-term shareholder value
- We offer the "best of both worlds": the insight and experience of a boutique culture with the international reach and capabilities of a global institution

TRUSTED PARTNER	DEEPEST INSIGHT
HOLISTIC	INDEPENDENT
APPROACH	ADVICE
THOUGHT	FULL
LEADERSHIP	SERVICE

TRULY GLOBAL

250+

\$250B+

40+Partners & Managing

12Sectors Covered



THE NETWORK AT A GLANCE





Solomon is an Independently operated affiliate of Groupe BPCE's Natixis

Europe

Insight, focus and thoughtfulness of a boutique investment bank

With proprietary global financing capabilities and reach

FULL SOLUTION SET



M&A & Debt Advisory



Financing





Global Trade



Research

Berlin

Brussels Munich

London Paris

Middle East Dubai

DEDICATED M&A TEAMS IN THE NATIXIS NETWORK

Asia Pacific Beijing

Melbourne Singapore

Perth

Sydney



DCM



Global Markets













Hong Kong Shenzhen



GROUPE BPCE BY-THE-NUMBERS

Mandated Lead Arranger Globally in **All Sectors Project Finance &** Renewables Project Finance (2024)1

€1.6T

Total Assets

Corporate &

Investment Banking Branches

North America

€11B Revenue

nited States

50 Countries 100,000 **Employees**

A/A1/A+ Credit Rating

Our international presence and multi-boutique model allow us to provide clients with superior insights, execution capabilities and collaboration

Supported by a well-established international network, we provide tailor-made solutions to corporates, financial sponsors and financial institutions to accompany their strategic development



SOLOMON INFRASTRUCTURE ADVISORY PRACTICE

THOUGHTFUL, FOCUSED AND ENTHUSIASTIC SENIOR BANKERS WITH JUDGMENT AND DIRECTLY RELEVANT SECTOR EXPERIENCE TO BRING INSIGHTS AND DELIVER SUPERIOR OUTCOMES

- Solomon Partners is a globally recognized strategic M&A and financing advisor to leading companies
- We offer unparalleled breadth and depth of industry knowledge, relationships and execution experience
- We provide public and private corporate entities, financial investors and municipal clients with a full suite of strategic and financial advisory services
- We advise across the Infrastructure sectors where there is significant and ever-increasing subsector overlap
- When beneficial for our clients, we work in close partnership with Natixis to harness the strength of its longstanding presence in the global infrastructure sector and extensive financing capabilities



Derek BentleyPartner & Head of Energy
Transition

25+ Years of Experience

– Nomura Greentech

and Bank of America



Jeff Pollard
Partner & Head of
Conventional Power

25+ Years of Experience
– Goldman Sachs



Irtiaz Ahmad

Managing Director & Head of Digital Infrastructure

15+ Years of Experience – Barclavs



Tim BathPartner & Head of
Transportation & Logistics

25+ Years of Experience – RBC

ENERGY TRANSITION

- Renewable Energy
- Renewable Fuels
- Energy Storage
- Hydrogen Production
- Carbon Capture
- EV Charging
- Recycling
- Waste
- Water Infrastructure

CONVENTIONAL POWER

- Natural Gas
- Nuclear
- Hydroelectric

DIGITAL INFRASTRUCTURE

- Data Centers
- Fiber
- Macro Towers

TRANSPORTATION & LOGISTICS

- Airports
- Parking
- Ports
- Rail
- Roads





CLEAN ENERGY & CONVENTIONAL POWER TRANSACTIONS

ANNOUNCED DURING THE MONTH OF MAY 2025

CLEAN ENERGY

Denotes Solomon Partners Transactions

Asset M&A										
Date Announced	Target / Assets	Acquirer	Seller	Technology	Net MW	EV (\$MM)	EV / EBITDA	\$/kW	Market	Status
5/28/2025	Community Solar Portfolio	Summit Ridge	Arena Renewables	DG Solar	40	-	-	-	MISO, PJM	Development
5/28/2025	Community Solar Portfolio	Altus Power	Tortoise Capital Advisors	DG Solar	48	-	-	-	NYISO, SPP	Operating
5/26/2025	Wind Farm Asset Swap ¹	Enel Green Power	Gulf Pacific Power	Wind	285	-	-	-	-	Operating
5/19/2025	Storage Portfolio	CBRE Investment Management	Engie	Storage	1,176²	-	-	-	CAISO, ERCOT	Operating
5/7/2025	Blue Mountain	Ormat Technologies	Cyrq Energy	Geothermal	20	\$88	-	\$4,400	WECC	Operating
5/6/2025	Wind Portfolio and Late- Stage Solar Project	Heelstone Renewable Energy	Valor Infrastructure Partners	Wind / Solar	ND	-	-	-	ERCOT, WECC	Development
5/5/2025	Tuolumne Wind Farm	Clearway Energy	Turlock Irrigation District	Wind	137	\$224 ⁴	-	\$1,635	WECC	Operating

CONVENTIONAL POWER

Asset M&A										
Date Announced	Target / Assets	Acquirer	Seller	Technology	Net MW	EV (\$MM)	EV / EBITDA	\$/kW	Market	Status
5/15/2025	Gas-fired generation portfolio	Vistra Corp	Lotus Infrastructure Partners	Gas	2,557	\$1,900	-	\$743	ISO-NE, NYISO, PJM	Operating
5/12/2025	Natural gas generation portfolio and C-Power	NRG Energy	LS Power	Gas	12,885	\$12,000	7.5 ³	\$931	ERCOT, ISO-NE, NYISO, PJM	Operating
5/2/2025	Birdsboro	Strategic Value Partners	Ares	Gas	485	-	<u>-</u>	-	РЈМ	Operating

Source: SNL Energy, Inframation News, Peakload, SparkSpread and company press releases. Note: "Target" reflects the actual project name. "EV" reflects Enterprise Value.

2. CBRE acquired a 49% minority stake, where MW reflects net figure.

Reflects expected 2026.

^{4.} Reflects reported \$61mm in equity and \$163mm in debt from the Q1 2025 1OQ.



^{1.} Enel Green Power North America (EGPNA) will increase its indirect equity stake in certain wind farm holding companies to 51%; In exchange, EGPNA will divest to Harbert-owned Gulf Pacific Power other corporate vehicles owning wind farms as well as pay them \$50mm.

CLEAN ENERGY & CONVENTIONAL POWER TRANSACTIONS

ANNOUNCED DURING THE MONTH OF MAY 2025

CLEAN EN	ERGY
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Capital Raises									
Date Announced	Target / Assets	Acquirer	Seller	Technology	Operating / In- Construction (MW)	Development Pipeline (MW)	EV (\$MM)	EV / EBITDA	Description
5/7/2025	Nova Clean Energy	TransAlta Corporation	Bluestar Energy Capital, Great Bay Renewables, S2G Investments	Utility-Scale Developer	-	-	-	-	TransAlta entered a strategic partnership with Nova Clean Energy, providing a \$100mm revolving credit facility and a \$75mm term loan that is convertible into a minority equity interest in the company while granting exclusive rights to acquire late-stage development projects

CLEAN ENERGY

					Corporate M&A				
Date Announced	Target / Assets	Acquirer	Seller	Technology	Operating / In- Construction (MW)	Development Pipeline (MW)	EV (\$MM)	EV / EBITDA	Description
5/15/2025	Sun Tribe Development	TerraForm Power	Brookfield Asset Management	Utility-Scale Developer		4,100	-	-	Brookfield Asset Management affiliate TerraForm Power acquired Sun Tribe Development, a mid- sized utility-scale solar and storage developer focused on PJM and SERC
5/13/2025	PowerGrid Services	Apollo	The Sterling Group	Utility Services	-	-	-	_	Apollo acquired a majority stake in PowerGrid Services, a leading provider of maintenance and construction services to electric utilities nationwide
5/7/2025	GridSwitch	Floral Energy	-	Microgrid Developer	-	-	-	_	Floral Energy, a UK-based a microgrid solutions developer, is merging with GridSwitch, U.Sbased distributed energy provider, to develop microgrid solutions for services such as data centers and EV charging hubs



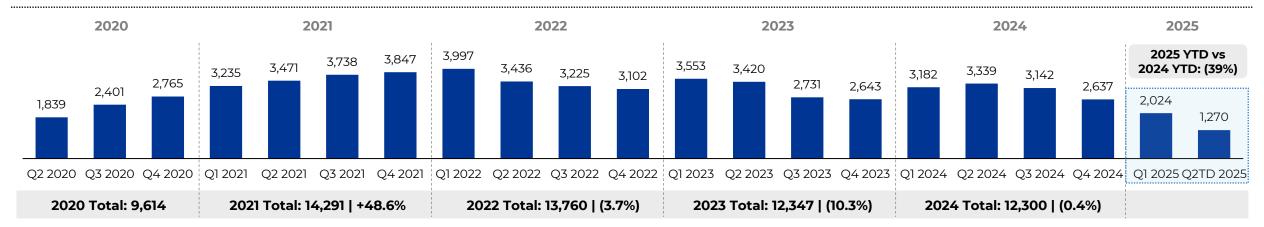
U.S. M&A ACTIVITY BY QUARTER – ALL SECTORS

By Announcement Date

TRANSACTION VALUE (\$B)



NUMBER OF TRANSACTIONS

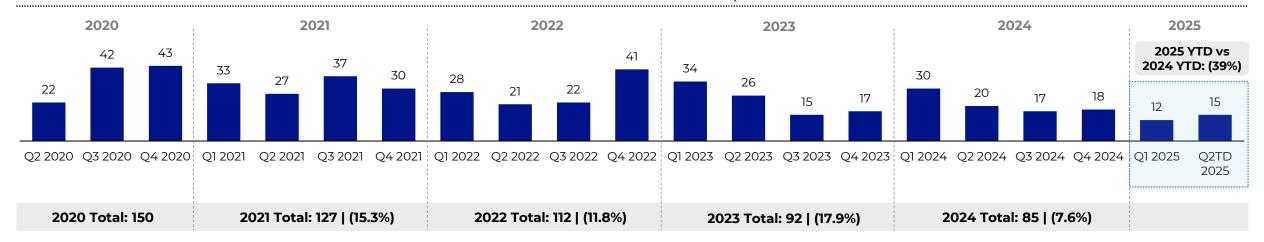




U.S. M&A ACTIVITY BY QUARTER - CLEAN ENERGY ONLY

By Announcement Date

NUMBER OF TRANSACTIONS | ASSETS²



NUMBER OF TRANSACTIONS | PLATFORMS³





Source: S&P Capital IQ. As of 6/1/2025.

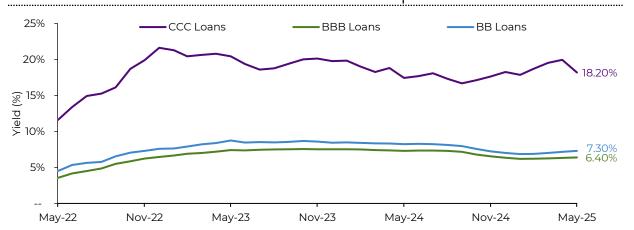
- 1) Assets include solar, wind and storage.
- 2) Development and de-risked assets. De-risked includes operating and under construction assets.
- 3) Values do not include capital raises and only includes clean energy developers / IPPs.

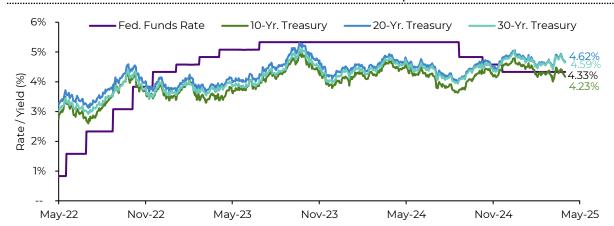


LEVERAGED CAPITAL MARKET ENVIRONMENT

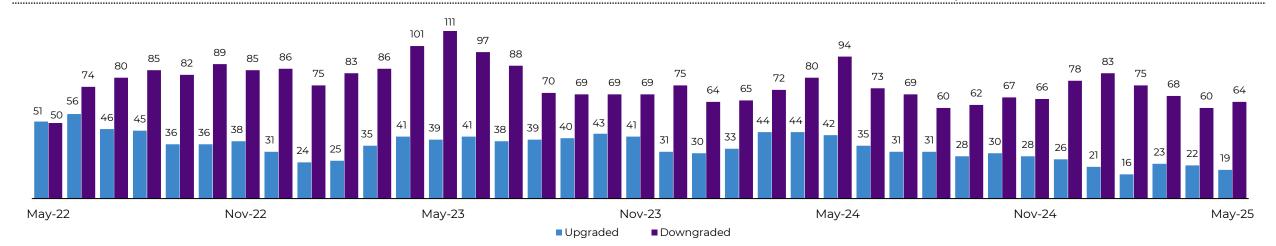


FEDERAL FUNDS RATE & YIELDS | LAST 3 YEARS





CREDIT RATING AGENCY UPGRADES AND DOWNGRADES - ROLLING 3 MONTHS | LAST 3 YEARS



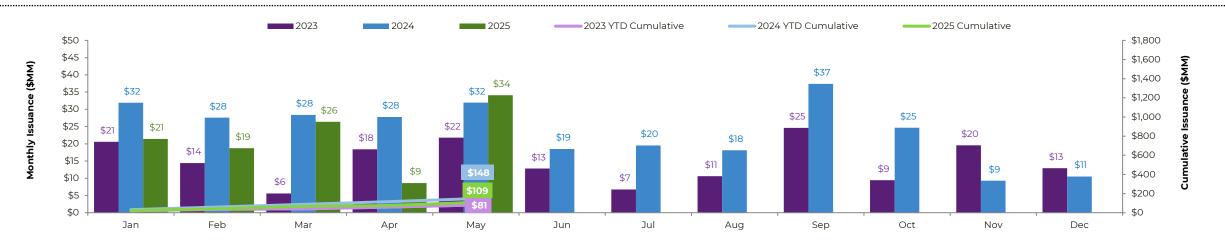


MONTHLY DEBT ORIGINATIONS

U.S. INVESTMENT GRADE DEBT ISSUANCE



U.S. HIGH YIELD DEBT ISSUANCE

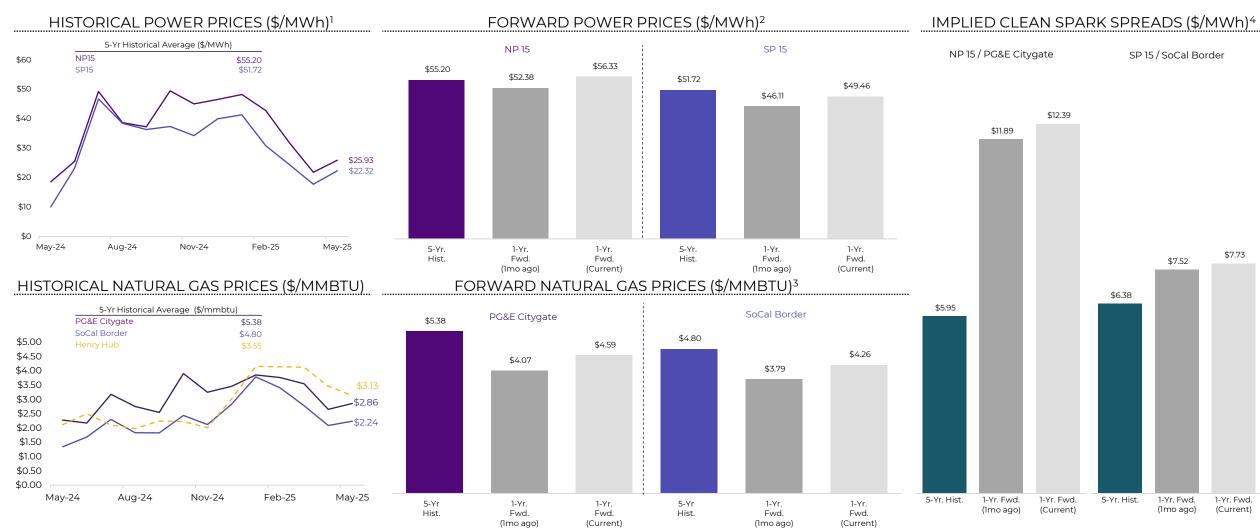




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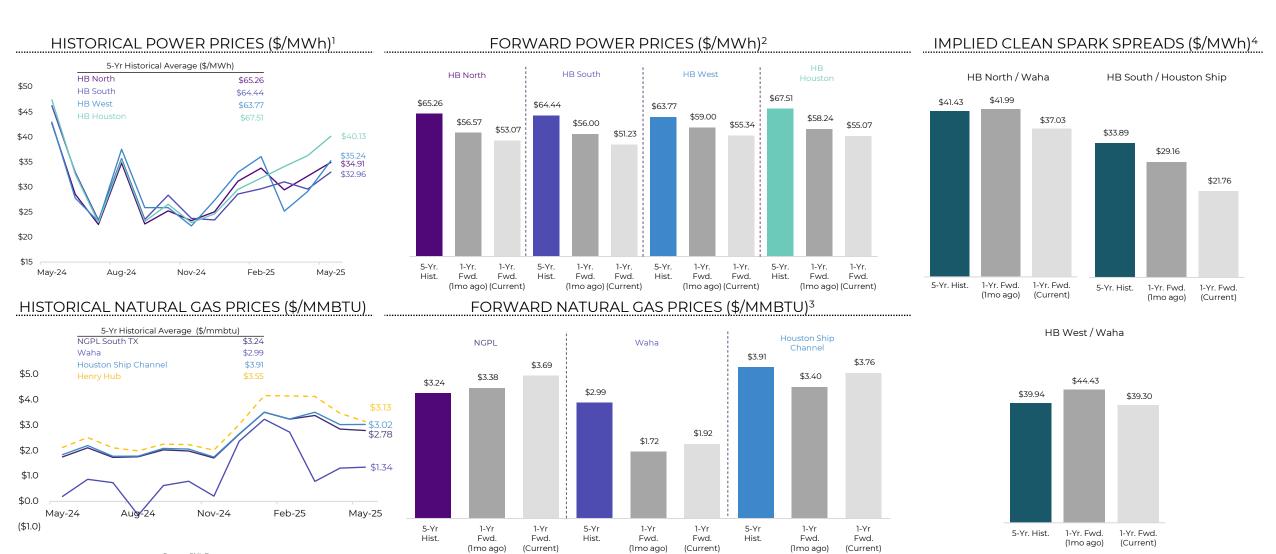
CAISO POWER & NATURAL GAS PRICES



Source: SNI Energy

- Reflects historical power prices (ATC) as of 6/1/2025
- 2) 5-Yr historical average power prices (ATC) as of 6/1/2025; 1-Yr forward power prices (ATC) as of 6/1/2025; 1-Yr forwards as of 6/1/2025; 1 month ago); Current 1-Yr forward power prices (ATC) as of 6/1/2025. 1-Yr forwards reflect the average of forwards as of 6/1/2025.
- 3) 5-Yr historical average natural gas prices as of 6/1/2025;1-Yr forward natural gas prices as of 4/30/2025 (1) month ago). Current 1-Yr forward natural gas prices as of 6/1/2025.
 4) Assumes fixed heat rate of 6,700 Btu/kWh (based on 2024 average for CCCTs in CAISO), carbon cost of \$11.19/MWh (calculated using five-year average auction clearing carbon price of \$30.95/ton and emissions factor based on 119 lbs/MMBtu), and a VOM of \$2/MWh.

ERCOT POWER & NATURAL GAS PRICES

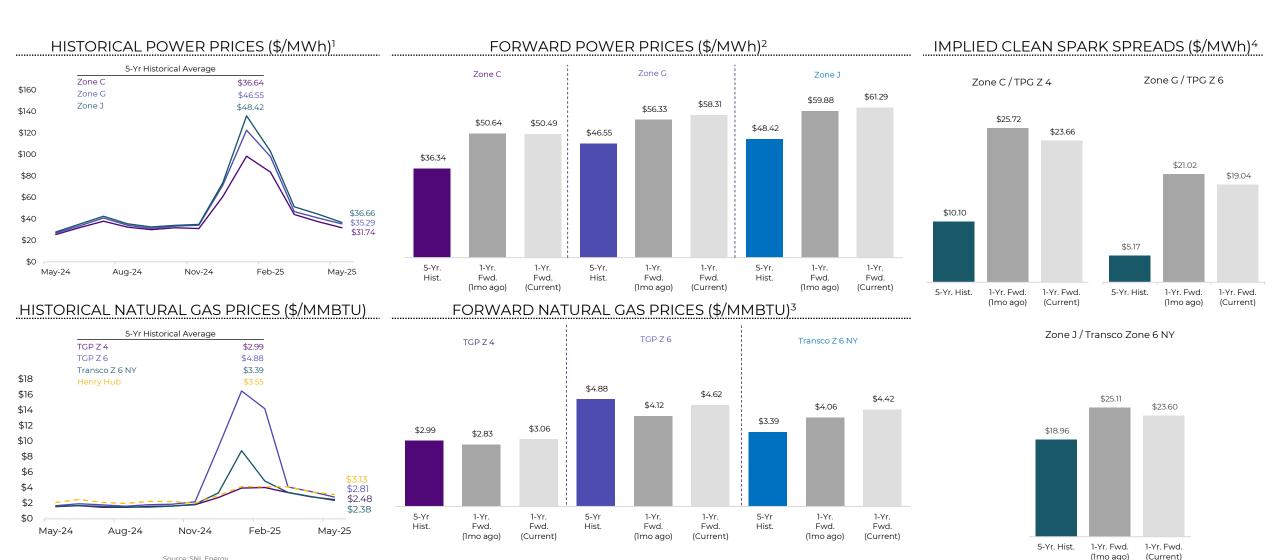


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Reflects historical power prices (ATC) as of 6/1/2025.

- 2) 5-Yr historical average power prices (ATC) as of 6/1/2025;1-Yr forward power prices (ATC) as of 6/1/2025.1-Yr forward power prices (ATC) as of 6/1/2025.1-Yr forwards reflect the average of forwards as of 6/1/2025.
- 3) 5-Yr historical average natural gas prices as of 6/1/2025. 1-Yr forward natural gas prices as of 4/30/2025 (1 month ago). Current 1-Yr forward natural gas prices as of 6/1/2025.
- Assumes fixed heat rate of 7,300 Btu/kWh (based on 2024 average for CCGTs in ERCOT) and a VOM of \$2/MWh.

NYISO POWER & NATURAL GAS PRICES



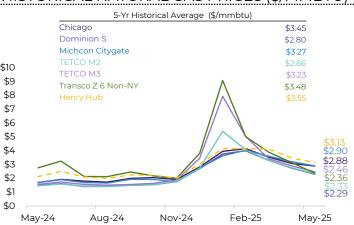
- 5-Yr historical average power prices (ATC) as of 6/1/2025;1-Yr forward power prices (ATC) as of 6/1/2025;1-Yr forward power prices (ATC) as of 6/1/2025.1-Yr forward p

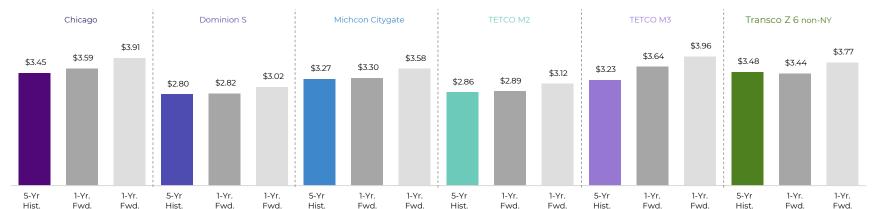
3) 5-Yr historical average natural gas prices as of 6/1/2025. 1-Yr forward natural gas prices as of 4/30/2025 [1 month ago]. Current 1-Yr forward natural gas prices as of 6/1/2025.

4) Assumes fixed heat rate of 8,000 Btu/kWh (based on 2024 average for CCGTs in NYISO), RGGI clearing price of \$5.79/MWh (five-year average), an emissions factor based on 119 lbs/MMBtu), and a VOM of \$2/MWh.

PJM POWER & NATURAL GAS PRICES

HISTORICAL POWER PRICES (\$/MWh)1 FORWARD POWER PRICES (\$/MWh)2 IMPLIED CLEAN SPARK SPREADS (\$/MWh)4 PJM West / RTO Western PJM 5-Yr Historical Average (\$/MWh) Eastern PJM Western PJM PJM East (Marcellus) PSEG / (Non-Marcellus) AEP \$40.10 AEP / Avg. TETCO M3 & AEP/ PJM East \$38.17 Avg. TETCO M2 & Transco Z6 Non-NY Avg. Chicago & \$50.63 Dominion S PJM RTO \$39.90 Michcon \$47.39 \$45.07 \$43.95 \$43.68 \$43.93 \$40.10 \$39.90 \$38.17 \$26.41 \$35.69 \$22.29 \$19.18 \$18.01 \$18.28 \$35 5-Yr. 1-Yr. 1-Yr. 5-Yr. 1-Yr. 1-Yr. 5-Yr. 1-Yr. 5-Yr. 1-Yr. 5-Yr. Hist. 1-Yr. Fwd. 1-Yr. Fwd. 5-Yr. Hist. 1-Yr. Fwd. 1-Yr. Fwd. May-24 Aug-24 Nov-24 Feb-25 May-25 Fwd. Fwd. Fwd. Fwd. Hist. Fwd. Fwd. Fwd. Fwd. (1mo ago) (Current) (1mo (Current) (Imo (Current) (1mo ago) (Current) (1mo ago) (Current) (1mo ago) (Current) (1mo ago) (Current) ago) HISTORICAL NATURAL GAS PRICES (\$/MMBTU) FORWARD NATURAL GAS PRICES (\$/MMBTU)3 5-Yr Historical Average (\$/mmbtu)





(Current)

(1mo ago)

(Current)

(1mo ago)

(Current)

(1mo ago)



5-Yr historical average power prices (ATC) as of 6/1/2025;1-Yr forward power prices (ATC) as of 6/1/2025;1-Yr forward power prices (ATC) as of 6/1/2025.1-Yr forward p

(1mo ago)

(Current)

3) 5-Yr historical average natural gas prices as of 6/1/2025. 1-Yr forward natural gas prices as of 4/30/2025 (1) month ago). Current 1-Yr forward natural gas prices as of 6/1/2025.

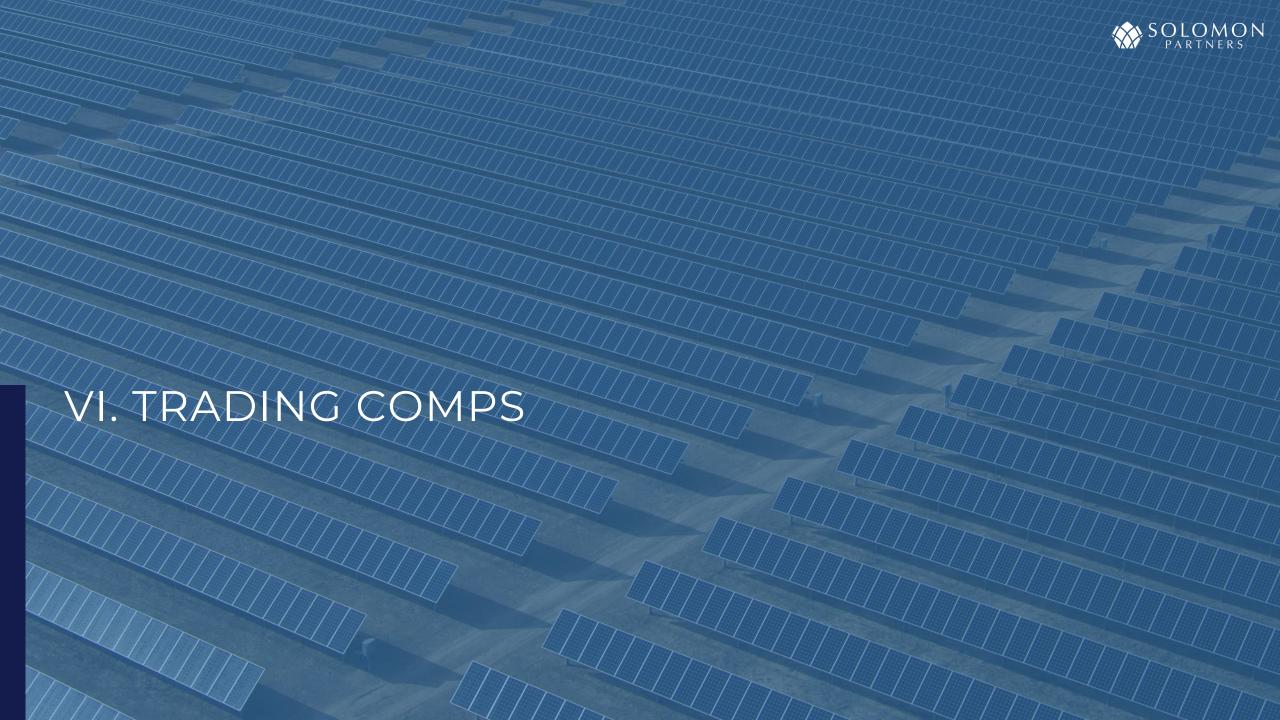
(1mo ago)

Assumes fixed heat rate of 7,000 Btu/kWh (based on 2024 average for CCGTs in PJM), RGGI clearing price of \$5.07/MWh (five-year average), an emissions factor based on 119 lbs/MMBtu), and a VOM of \$2/MWh.

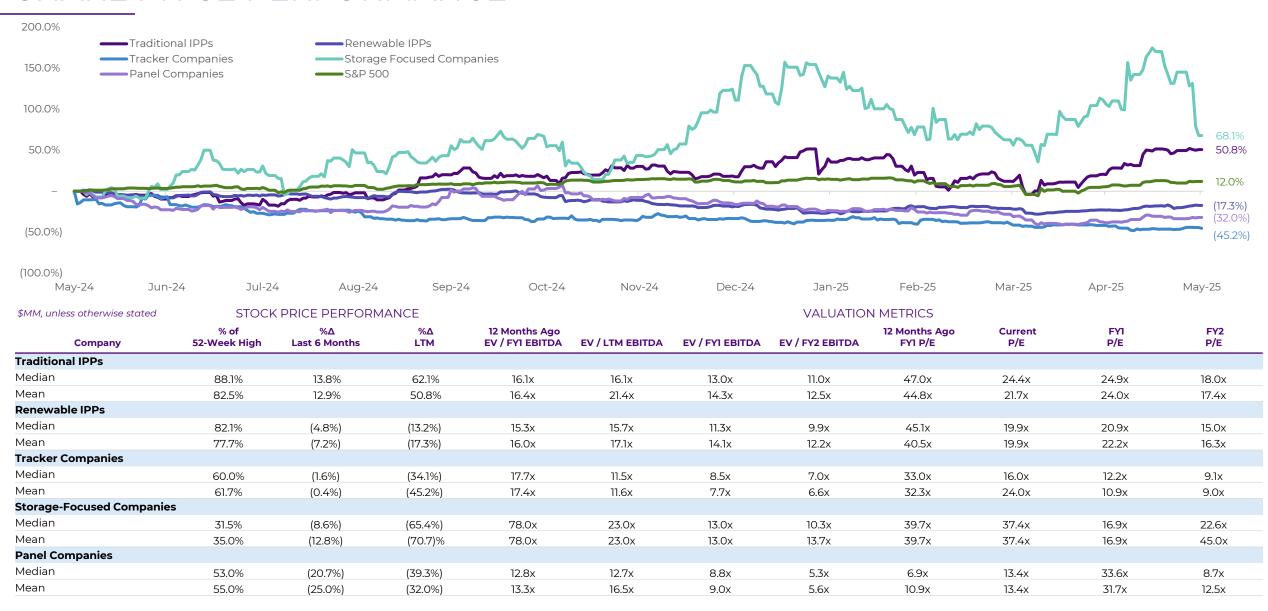
(Current)

(1mo ago)

(Current)



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